What we claim is:

1. A method of restarting a permanent magnet turbogenerator/motor, comprising the 1 steps of: 2 determining that the permanent magnet turbogenerator/motor has a fatal fault present and 3 is in the process of shutting down; determining that the permanent magnet turbogenerator/motor has more than a fixed · 5 number of restart attempts since the permanent magnet turbogenerator/motor was determined to 6 7 have a fatal fault; and 8 continue shutdown of the permanent magnet turbogenerator/motor. 2. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of: detecting an over-current condition; إيا Uī determining that less than a fixed number of over-current events have occurred within a ifixed period of time; disabling the output power converter of the permanent magnet turbogenerator/motor; m determining that the output current of the permanent magnet turbogenerator/motor is at a **Ļ** 9 normal level in all phases; and enabling the output power converter of the permanent magnet turbogenerator/motor to 10 continue normal operation of the permanent magnet turbogenerator/motor. 11 3. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a 1 grid connect mode and said step of determining that the permanent magnet turbogenerator/motor 2 has a fatal fault present and is in the process of shutting down comprises the steps of: 3

4	detecting no output over-current;
5	detecting a loss of output current control or a loss of DC bus voltage control;
6	determining that more than a fixed number of warning faults has occurred within a fixed
7	period of time;
8	reporting a grid fatal fault and in tiating shutdown of the permanent magnet
9	turbogenerator/motor.
1	4. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
2	grid connect mode and said step of determining that the permanent magnet turbogenerator/motor
?	has a fatal fault present and is in the process of shutting down comprises the steps of:
	detecting no output over-current;
	detecting a loss of output current control or a loss of DC bus voltage control;
	detecting no output over-current; detecting a loss of output current control or a loss of DC bus voltage control; detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed
	period of time;
	reporting a grid unbalance warning fault:
	disabling the output power converter of the permanent magnet turbogenerator/motor;
1	disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an acceptable connection; and
1	enabling the output power converter of the permanent magnet turbogenerator/motor to
12	continue normal operation of the permanent magnet turbogenerator/motor.
1	5. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
2	grid connect mode and said step of determining that the permanent magnet turbogenerator/motor
3	has a fatal fault present and is in the process of shutting down comprises the steps of:
4	detecting no output over-current;
5	detecting a loss of output current control or a loss of DC bus voltage control;

6	determining that less than a fixed number of warning faults has occurred within a fixed
7	period of time,
8	reporting a grid unbalance warning fault;
9	disabling the output power converter of the permanent magnet turbogenerator/motor;
10	analyzing the grid voltage magnitude and frequency for an unacceptable connection;
11	determining that the maximum allowable reconnection time has expired; and
12	reporting a grid fatal fault and initiating shutdown of the permanent magnet
13	turbogenerator/motor.
1	6. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
₽ª.	grid connect mode and said step of determining that the permanent magnet turbogenerator/motors has a fatal fault present and is in the process of shutting down comprises the steps of: detecting no output over-current; detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor;
10	analyzing the grid voltage magnitude and frequency for an unacceptable connection;
11	determining that the maximum allowable reconnection time has not expired;
12	determining that the DC bus level is below the turn on point of the brake resistor;
13	applying the brake resistor to control DC bus voltage;
14	determining that the grid is acceptable for connection; and

enabling the output power converter of the permanent magnet turbogenerator/motor to 15 continue normal operation of the permanent magnet turbogenerator/motor. 16 7. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a 1 grid connect mode and said step of determining that the permanent magnet turbogenerator/motor 2 has a fatal fault present and is in the process of shutting down comprises the steps of: 3 detecting no output over-current; 4 detecting a loss of output current control or a loss of DC bus voltage control; 5 determining that less than a fixed number of warning faults has occurred within a fixed 6 period of time; 7 reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is below the turn on point of the brake resistor. determining that the grid is acceptable for connection; and enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor. 15 1 8. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a 2 grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of: 3 detecting no output over-current 4 5 detecting a loss of output current control or a loss of DC bus voltage control:

6	determining that less than a fixed number of warning faults has occurred within a fixed
7	period of time;
8	reporting a grid unbalance warning fault;
9	disabling the output power converter of the permanent magnet turbogenerator/motor;
10	analyzing the grid voltage magnitude and frequency for an unacceptable connection;
11	determining that the maximum allowable reconnection time has not expired;
12	determining that the DC bus level is not below the turn on point of the brake resistor;
13	applying the brake resistor to control DC bus voltage;
1	determining that the grid is unacceptable for connection;
	determining that the maximum allowable reconnection time has expired; and
	reporting a grid fatal fault and initiating shutdown of the permanent magnet
j J	turbogenerator/motor.
V N	9. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
7 1	grid connect mode and said step of determining that the permanent magnet turbogenerator/motor
	has a fatal fault present and is in the process of shutting down comprises the steps of:
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	detecting an over-current condition;
-	determining that less than a fixed number of over-current events have occurred within a
6	fixed period of time;
7	disabling the output power converter of the permanent magnet turbogenerator/motor;
.8	determining that the output current of the permanent magnet turbogenerator/motor is not
9	at a normal level in all phases;
10	determining that the DC bus level is not below the turn on point of the brake resistor;
11	applying the brake resistor to control DC bus voltage;

determining that the output current of the permanent magnet turbogenerator/motor is at a
normal level in all phases; and
enabling the output power converter of the permanent magnet turbogenerator/motor to
continue normal operation of the permanent magnet turbogenerator/motor.
10. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
grid connect mode and said step of determining that the permanent magnet turbogenerator/motor
has a fatal fault present and is in the process of shutting down comprises the steps of:
detecting an over-current condition;
determining that less than a fixed number of over-current events have occurred within a
fixed period of time;
disabling the output power converter of the permanent magnet turbogenerator/motor;
determining that the output current of the permanent magnet turbogenerator/motor is not
at a normal level in all phases;
determining that the DC bus level is below the turn on point of the brake resistor;
determining that the output current of the permanent magnet turbogenerator/motor is at a
normal level in all phases, and
enabling the output power converter of the permanent magnet turbogenerator/motor to
continue normal operation of the permanent magnet turbogenerator/motor.
11. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
grid connect mode and said step of determining that the permanent magnet turbogenerator/motor
has a fatal fault present and is in the process of shutting down comprises the steps of:
detecting an over-current condition;

determining that more than a fixed number of over-current events have occurred within a 5 6 fixed period of time; determining that more than a fixed number of warning faults has occurred within a fixed 7 period of time; 8 reporting a grid fatal fault and initiating shutdown of the permanent magnet 9 turbogenerator/motor. 10 12. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a 1 standalone mode and said step of determining that the permanent magnet turbogenerator/motor 2 has a fatal fault present and is in the process of shatting down comprises the steps of: 3 The same of the same detecting an over-current condition; Ū determining that less than a fixed number of over-current events have occurred within a fixed period of time; ليا disabling the output power converter of the permanent magnet turbogenerator/motor; M determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and enabling the output power converter of the permanent magnet turbogenerator/motor to Ō continue normal operation of the permanent magnet turbogenerator/motor. 13. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a 1 standalone mode and said step of determining that the permanent magnet turbogenerator/motor 2 has a fatal fault present and is in the process of shutting down comprises the steps of 3 detecting an over-current condition: 4 5 determining that more than a fixed number of over current events have occurred within a fixed period of time; 6

7	determining that less than a fixed number of warning faults has occurred within a fixed
8	period of time;
9	reporting a grid unbalance warning fault;
10	disabling the output power converter of the permanent magnet turbogenerator/motor,
11	resetting the output voltage control ready for a soft start; and
12	enabling the output power converter of the permanent magnet turbogenerator/motor to
13	continue normal operation of the permanent magnet turbogenerator/motor.
1	14. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
2	standalone mode and said step of determining that the permanent magnet turbogenerator/motor
	has a fatal fault present and is in the process of shutting down comprises the steps of:
	<u> </u>
	detecting an over-current condition;
	determining that less than a fixed number of over-current events have occurred within a
	determining that less than a fixed number of over-current events have occurred within a
	네 fixed period of time;
	Ui
	disabling the output power converter of the permanent magnet turbogenerator/motor;
	determining that the output current of the permanent magnet turbogenerator/motor is not
	determining that the output current of the permanent magnet turbogenerator/motor is not at a normal level in all phases;
τń	determining that the DC bus level is below the turn on point of the brake resistor;
11	determining that the output current of the permanent magnet turbogenerator/motor is at a
12	normal level in all phases, and
13	enabling the output power converter of the permanent magnet turbogenerator/motor to
14	continue normal operation of the permanent magnet turbogenerator/motor.

15. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a
standalone mode and said step of determining that the permanent magnet turbogenerator/motor
has a fatal fault present and is in the process of shutting down comprises the steps of
detecting an over-current condition;
determining that less than a fixed number of over-current events have occurred within a
fixed period of time;
disabling the output power converter of the permanent magnet turbogenerator/motor;
determining that the output current of the permanent magnet turbogenerator/motor is not
at a normal level in all phases;
determining that the DC bus level is not below the turn on point of the brake resistor,
applying the brake resistor to control DC bus voltage;
determining that the output current of the permanent magnet turbogenerator/motor is at a
normal level in all phases; and
enabling the output power converter of the permanent magnet turbogenerator/motor to
continue normal operation of the permanent magnet turbogenerator/motor.
16. A method of restarting a permanent magnet turbogenerator/motor, comprising them
steps of:
determining that the permanent magnet turbogenerator/motor has a fatal fault present and
is in the process of shutting down;
determining that the permanent magnet turbogenerator/motor has less than a fixed
number of restart attempts since the permanent magnet turbogenerator/motor was determined to
have a fatal fault

8		determining that the permanent magnet turbogenerator/motor is in a recharge state where
9		an internal energy storage device is being recharged as part of the shutdown process;
10		determining that a fixed period of time has elapsed since any previous attempt to restart
11		the permanent magnet turbogenerator/motor;
12		attempt to clear the fault present in the permanent magnet turbogenerator/motor;
13		issue a restart command to the permanent magnet turbogenerator/motor if the fatal fault is
14		successfully cleared; and
15		continue normal operation of the permanent magnet turbogenerator/motor.
	•	17. A method of restarting a permanent magnet turbogenerator/motor, comprising them
		steps of:
		determining that the permanent magnet turbogenerator/motor has a fatal fault present and
		is in the process of shutting down;
	W	determining that the permanent magnet turbogenerator/motor has less than a fixed
		number of restart attempts since the permanent magnet turbogenerator/motor was determined to
		have a fatal fault;
ž		determining that the permanent magnet turbogenerator/motor is in a cooldown state
1	ŧ	where the turbogenerator/motor is being rotated when combustion has ceased to lower the
10		internal temperature as part of the shutdown process and that the internal temperature is below a
11		cooldown restart temperature;
12		determining that a fixed period of time has elapsed since any previous attempt to restart
13		the permanent magnet turbogenerator/motor;
14		attempt to clear the fault present in the permanent magnet turbogenerator/motor;

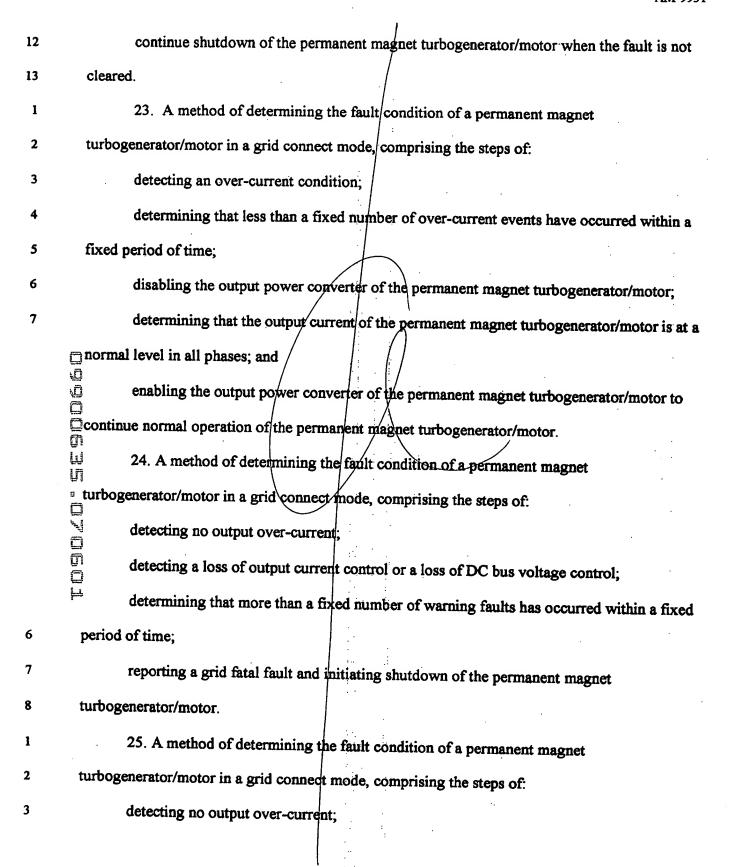
15	issue a restart command to the permanent magnet turbogenerator/motor if the fatal fault is
16	successfully cleared; and
17	continue normal operation of the permanent magnet turbogenerator/motor.
1	18. A method of restarting a permanent magnet turbogenerator/motor, comprising them
2	steps of:
3	determining that the permanent magnet turbogenerator/motor has a fatal fault present and
4	is in the process of shutting down;
5	determining that the permanent magnet turbogenerator/motor has less than a fixed
6	number of restart attempts since the permanent magnet turbogenerator/motor was determined to
	have a fatal fault; determining that the permanent magnet turbogenerator/motor is in a fault state; determining that a fixed period of time have leaved since a recommendation of the state;
	determining that the permanent magnet turbogenerator/motor is in a fault state;
	determining that a fixed period of time has elapsed since any previous attempt to restart
	the permanent magnet turbogenerator/motor;
	attempt to clear the fault present in the permanent magnet turbogenerator/motor;
	issue a restart command to the permanent magnet turbogenerator/motor if the fatal fault is
	□ successfully cleared; and □ successfully cleared; and
	continue normal operation of the permanent magnet turbogenerator/motor.
1	19. A method of restarting a permanent magnet turbogenerator/motor, comprising them
2	steps of:
3	determining that the permanent magnet turbogenerator/motor has a fatal fault present and
4	is in the process of shutting down;

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determining that the permanent magnet turbogenerator/motor has less than a fixed
number of restart attempts since the permanent magnet turbogenerator/motor was determined to
have a fatal fault;
determining that the permanent magnet turbogenerator/motor is in a standby state;
issue a restart command to the permanent magnet turbogenerator/motor; and
continue normal operation of the permanent magnet turbogenerator/motor.
20. A method of restarting a permanent magnet turbogenerator/motor, comprising them
steps of:
determining that the permanent magnet turbogenerator/motor has a fatal fault present and
s in the process of shutting down;
determining that the permanent magner turbogenerator/motor has less than a fixed
number of restart attempts since the permanent magnet turbogenerator/motor was determined to
have a fatal fault;
determining that the permanent magnet turbogenerator/motor is in a recharge state where
determining that the permanent magnet turbogenerator/motor is in a recharge state where an internal energy storage device is being recharged as part of the shutdown process;
determining that a fixed period of time has not elapsed since any previous attempt to
restart the permanent magnet turbogenerator/motor;
continue shutdown of the permanent magnet turbogenerator/motor.
21. A method of restarting a permanent magnet turbogenerator/motor, comprising them
steps of:
determining that the permanent magnet turbogenerator/motor has a fatal fault present and
is in the process of shutting down;

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determining that the permanent magnet turbogenerator/motor has less than a fixed
number of restart attempts since the permanent magnet turbogenerator/motor was determined to
have a fatal fault;
determining that the permanent magnet turbogenerator/motor is in a cooldown state
where the turbogenerator/motor is being rotated when combustion has ceased to lower the
where the turbogenerator/motor is being rotated when combustion has ceased to lower the
internal temperature as part of the shutdown process and that the internal temperature is below a
cooldown restart temperature;
determining that a fixed period of time has elapsed since any previous attempt to restart
the permanent magnet turbogenerator/motor;
attempt to clear the fault present in the permanent magnet turbogenerator/motor; and
continue shutdown of the permanent magnet turbogenerator/motor when the fault is not
cleared.
22. A method of restarting a permanent magnet turbogenerator/motor, comprising them
steps of:
determining that the permanent magnet turbogenerator/motor has a fatal fault present and
is in the process of shutting down;
determining that the normanent many tauks an array land to the same of the sam
determining that the permanent magnet turbogenerator/motor has less than a fixed
number of restart attempts since the permanent magnet turbogenerator/motor was determined to
have a fatal fault;
determining that the permanent magnet turbogenerator/motor is in a fault state;
determining that a fixed period of time has elapsed since any previous attempt to restart
the permanent magnet turbogenerator/motor;
attempt to clear the fault present in the permanent magnet turbogenerator/motor; and



4	detecting a loss of output current control or a loss of DC bus voltage control;
5	determining that less than a fixed number of warning faults has occurred within a fixed
6	period of time;
7	reporting a grid unbalance warning fault;
8	disabling the output power converter of the permanent magnet turbogenerator/motor,
9	analyzing the grid voltage magnitude and frequency for an acceptable connection; and
10	enabling the output power converter of the permanent magnet turbogenerator/motor to
11	continue normal operation of the permanent magnet turbogenerator/motor.
	26. A method of determining the fault condition of a permanent magnet
	turbogenerator/motor in a grid connect mode, comprising the steps of:
	detecting no output over-current; detecting a loss of output current control or a loss of DC bus voltage control;
	detecting a loss of output current control or a loss of DC bus voltage control;
	determining that less than a fixed number of warning faults has occurred within a fixed
	period of time;
	reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor;
	disabling the output power converter of the permanent magnet turbogenerator/motor;
	analyzing the grid voltage magnitude and frequency for an unacceptable connection;
M	determining that the maximum allowable reconnection time has expired; and
11	reporting a grid fatal fault and initiating shutdown of the permanent magnet
12	turbogenerator/motor.
1	27. A method of determining the fault condition of a permanent magnet
2	turbogenerator/motor in a grid connect mode, comprising the steps of:
3	detecting no output over-current;

4	detecting a loss of output current control or a loss of DC bus voltage control;
5	determining that less than a fixed number of warning faults has occurred within a fixed
6	period of time;
7	reporting a grid unbalance warning fault
8	disabling the output power converter of the permanent magnet turbogenerator/motor;
9	analyzing the grid voltage magnitude and frequency for an unacceptable connection;
10	determining that the maximum allowable reconnection time has not expired;
11	determining that the DC bus level is not below the turn on point of the brake resistor,
12	applying the brake resistor to control DC bus voltage;
	determine that the grid is acceptable for connection; and
	determine that the grid is acceptable for connection; and enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.
	continue normal operation of the permanent magnet turbogenerator/motor.
	28. A method of determining the fault condition of a permanent magnet
	turbogenerator/motor in a grid connect mode, comprising the steps of:
	detecting no output over-current;
	detecting a loss of output current control or a loss of DC bus voltage control;
	determining that less than a fixed number of warning faults has occurred within a fixed
6	period of time;
	reporting a grid unbalance warning fault;
7	
8	disabling the output power converter of the permanent magnet turbogenerator/motor;
9	analyzing the grid voltage magnitude and frequency for an unacceptable connection;
10	determining that the maximum allowable reconnection time has not expired;
11	determining that the DC bus level is below the turn on point of the brake resistor;

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor. 29. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of: detecting no output over-current; detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor, analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor, applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of: detecting an over-current condition;	12	determine that the grid is acceptable for connection; and
turbogenerator/motor in a grid connect mode, comprising the steps of: detecting no output over-current; detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor, analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	13	enabling the output power converter of the permanent magnet turbogenerator/motor to
turbogenerator/motor in a grid connect mode, comprising the steps of: detecting no output over-current; detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determining that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	14	continue normal operation of the permanent magnet turbogenerator/motor.
detecting a loss of output current; detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	1	29. A method of determining the fault condition of a permanent magnet
determining that less than a fixed number of warning faults has occurred within a fixed period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	2	turbogenerator/motor in a grid connect mode, comprising the steps of:
determining that less than a fixed number of warning faults has occurred within a fixed period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	3	detecting no output over-current;
period of time; reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determining that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	4	detecting a loss of output current control or a loss of DC bus voltage control;
reporting a grid unbalance warning fault; disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	5	determining that less than a fixed number of warning faults has occurred within a fixed
analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor, applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:		·
analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is not below the turn on point of the brake resistor, applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	i de	disabling the output power converter of the permanent magnet turbogenerator/motor;
determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:		analyzing the grid voltage magnitude and frequency for an unacceptable connection;
applying the brake resistor to control DC bus voltage; determine that the grid is unacceptable for connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	į į	determining that the maximum allowable reconnection time has not expired;
determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	[:)	determining that the DC bus level is not below the turn on point of the brake resistor;
determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 1 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	F. F ≅ :	applying the brake resistor to control DC bus voltage;
reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	- 1 - 1	determine that the grid is unacceptable for connection;
reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor. 30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:	ı	determining that the maximum allowable reconnection time has expired; and
30. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:		reporting a grid fatal fault and initiating shutdown of the permanent magnet
turbogenerator/motor in a grid connect mode, comprising the steps of:	16	turbogenerator/motor.
	1	30. A method of determining the fault condition of a permanent magnet
detecting an over-current condition;	2	turbogenerator/motor in a grid connect mode, comprising the steps of:
	3	detecting an over-current condition;

4		determining that less than a fixed number of over-current events have occurred within a
5		fixed period of time;
6		disabling the output power converter of the permanent magnet turbogenerator/motor,
7		determining that the output current of the permanent magnet turbogenerator/motor is not
8		at a normal level in all phases;
9		determining that the DC bus level is not below the turn on point of the brake resistor;
10		applying the brake resistor to control DC bus voltage;
11		determining that the output current of the permanent magnet turbogenerator/motor is at a
12		normal level in all phases; and
		enabling the output power converter of the permanent magnet turbogenerator/motor to
		continue normal operation of the permanent magnet turbogenerator/motor.
	g gr	31. A method of determining the fault condition of a permanent magnet
	U	turbogenerator/motor in a grid connect mode, comprising the steps of:
		detecting an over-current condition;
		determining that less than a fixed number of over-current events have occurred within a
		fixed period of time;
		disabling the output power converter of the permanent magnet turbogenerator/motor;
7		deternining that the output current of the permanent magnet turbogenerator/motor is not
8		at a normal level in all phases;
9		determining that the DC bus level is below the turn on point of the brake resistor,
10		determining that the output current of the permanent magnet turbogenerator/motor is at a
11		normal level in all phases; and

	enabling the output power converter of the permanent magnet turbogenerator/motor to
	continue normal operation of the permanent magnet turbogenerator/motor.
	32. A method of determining the fault condition of a permanent magnet
	turbogenerator/motor in a grid connect mode, comprising the steps of:
	detecting an over-current condition;
	determining that more than a fixed number of over-current events have occurred within a
	fixed period of time;
	determining that more than a fixed number of warning faults has occurred within a fixed
	period of time;
	reporting a grid fatal fault and initiating shutdown of the permanent magnet
	turbogenerator/motor.
	33. A method of determining the fault condition of a permanent magnet
	turbogenerator/motor in a standalone mode, comprising the steps of:
	detecting an over-current condition
	determining that less than a fixed number of over-current events have occurred within a
	fixed period of time;
-3	disabling the output power converter of the permanent magnet turbogenerator/motor;
	determining that the output current of the permanent magnet turbogenerator/motor is at a
	normal level in all phases; and
	enabling the output power converter of the permanent magnet turbogenerator/motor to
	continue normal operation of the permanent magnet turbogenerator/motor.
	34. A method of determining the fault condition of a permanent magnet
	turbogenerator/motor in a standalone mode, comprising the steps of:

3		detecting an over-current condition;
4		determining that more than a fixed number of over current events have occurred within a
5		fixed period of time;
6		determining that less than a fixed number of warning faults has occurred within a fixed
7		period of time;
8		reporting a grid unbalance warning fault;
9		disabling the output power converter of the permanent magnet turbogenerator/motor;
10		resetting the output voltage control ready for a soft start; and
		enabling the output power converter of the permanent magnet turbogenerator/motor to
Lass that		continue normal operation of the permanent magnet turbogenerator/motor.
ř		35. A method of determining the fault condition of a permanent magnet
		turbogenerator/motor in a standalone mode, comprising the steps of:
	U	detecting an over-current condition;
		determining that less than a fixed number of over-current events have occurred within a
	27 H 14	fixed period of time;
		disabling the output power converter of the permanent magnet turbogenerator/motor,
7	ţ3	determining that the output current of the permanent magnet turbogenerator/motor is not
8	•	at a normal level in all phases;
9		determining that the DC bus level is below the turn on point of the brake resistor;
10		determining that the output current of the permanent magnet turbogenerator/motor is at a
11		normal level in all phases; and
12		enabling the output power converter of the permanent magnet turbogenerator/motor to
13		continue normal operation of the permanent magnet turbogenerator/motor.

1	36. A method of determining the fault/condition of a permanent magnet
2	turbogenerator/motor in a standalone mode, comprising the steps of:
3	detecting an over-current condition;
4	determining that less than a fixed number of over-current events have occurred within a
5	fixed period of time;
6	disabling the output power converter of the permanent magnet turbogenerator/motor;
7	determing that the output current of the permanent magnet turbogenerator/motor is not
8	at a normal level in all phases
9	determining that the DC bus level is not below the turn on point of the brake resistor,
C D	applying the brake resistor to control DC bus voltage;
ā	determining that the output current of the permanent magnet turbogenerator/motor is at a
	normal level in all phases; and
u	enabling the output power converter of the permanent magnet turbogenerator/motor to
	continue normal operation of the permanent magnet turbogenerator/motor.
	37. A permanent magnet turbogenerator/motor restarting system, comprising:
	means for determining that the permanent magnet turbogenerator/motor has a fatal fault
فط	present and is in the process of shutting down;
4	means for determining that the permanent magnet turbogenerator/motor has more than a
5	fixed number of restart attempts since the permanent magnet turbogenerator/motor was
6	determined to have a fatal fault; and
7	means to continue shutdown of the permanent magnet turbogenerator/motor.
1	38. A permanent magnet turbogenerator/motor restarting system, comprising:
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means for determining that the permaner	t magnet turbogenerator/motor has a fatal fault
present and is in the process of shutting down;	

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a recharge state where an internal energy storage device is being recharged as part of the shutdown process;

means for determining that a fixed period of time has elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor,

means to attempt to clear the fault present in the permanent magnet turbogenerator/motor; means to issue a restart command to the permanent magnet turbogenerator/motor if the fatal fault is successfully cleared; and

means to continue normal operation of the permanent magnet turbogenerator/motor.

39. A permanent magnet turbogenerator/motor restarting system, comprising:

means for determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

means for determining that the permanent magnet turbogenerator/motor is in a cooldown state where the turbogenerator/motor is being rotated when combustion has ceased to lower the internal temperature as part of the shutdown process and that the internal temperature is below a cooldown restart temperature;

	means for determining that a fixed period of time has elapsed since any previous attempt
	to restart the permanent magnet turbogenerator motor;
	means to attempt to clear the fault present in the permanent magnet turbogenerator/motor,
	means to issue a restart command to the permanent magnet turbogenerator/motor if the
	fatal fault is successfully cleared; and
	means to continue normal operation of the permanent magnet turbogenerator/motor.
	40. A permanent magnet turbogenerator/motor restarting system, comprising:
	means for determining that the permanent magnet turbogenerator/motor has a fatal fault
	present and is in the process of shutting down;
	means for determining that the permanent magnet turbogenerator/motor has less than a
0	fixed number of restart attempts since the permanent magnet turbogenerator/motor was
	determined to have a fatal fault;
M	means for determining that the permanent magnet turbogenerator/motor is in a fault state;
	means for determining that a fixed period of time has elapsed since any previous attempt
	to restart the permanent magnet turbogenerator/motor;
	means to attempt to clear the fault present in the permanent magnet turbogenerator/motor;
	means to issue a restart command to the permanent magnet turbogenerator/motor if the
	fatal fault is successfully cleared, and
	means to continue normal operation of the permanent magnet turbogenerator/motor.
	41. A permanent magnet turbogenerator/motor restarting system, comprising:
	means for determining that the permanent magnet turbogenerator/motor has a fatal fault
	present and is in the process of shutting down;

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means for determining that the permanent magnet turbogenerator/motor has less than a
fixed number of restart attempts since the permanent magnet turbogenerator/motor was
determined to have a fatal fault;
means for determining that the permanent magnet turbogenerator/motor is in a standby
state;
means to issue a restart command to the permanent magnet turbogenerator/motor, and
means to continue normal operation of the permanent magnet turbogenerator/motor.
42. A permanent magnet turbogenerator/motor restarting system, comprising:
means for determining that the permanent magnet turbogenerator/motor has a fatal fault
present and is in the process of shutting down;
means for determining that the permanent magnet turbogenerator/motor has less than a
fixed number of restart attempts since the permanent magnet turbogenerator/motor was
determined to have a fatal fault;
determining that the permanent magnet turbogenerator/motor is in a recharge state where
an internal energy storage device is being recharged as part of the shutdown process;
means for determining that a fixed period of time has not elapsed since any previous
attempt to restart the permanent magnet turbogenerator/motor;
means to continue shutdown of the permanent magnet turbogenerator/motor.
43. A permanent magnet turbogenerator/motor restarting system, comprising:
means for determining that the permanent magnet turbogenerator/motor has a fatal fault

present and is in the process of shutting down;

to restart the permanent magnet turbogenerator/motor;

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10		means to attempt to clear the fault present in the permanent magnet turbogenerator/motor;
11		and
12		means to continue shutdown of the permanent magnet turbogenerator/motor when the
13		fault is not cleared.
1		45. The permanent magnet turbogen erator/motor restarting system of claim 44 wherein
2		said means for determining that the permanent magnet turbogenerator/motor has a fatal fault
3		present and is in the process of shutting down, comprises:
4		means for detecting no output over-current;
5		means for detecting a loss of output current control or a loss of DC bus voltage control;
	Q O	means for determining that less than a fixed number of warning faults has occurred
		within a fixed period of time;
	Ø	means for reporting a grid unbalance warning fault;
		means for disabling the output power converter of the permanent magnet
		turbogenerator/motor;
		means for analyzing the grid voltage magnitude and frequency for an unacceptable
		connection;
	-	means for determining that the maximum allowable reconnection time has not expired;
14		means for determining that the DC bus level is not below the turn on point of the brake
15		resistor,
16		means for applying the brake resistor to control DC bus voltage;
17		means for determining that the grid is acceptable for connection; and



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means for enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.